

Dominion Energy Transmission, Inc.
707 East Main Street, Richmond, VA 23219



July 10, 2020

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: Atlantic Coast Pipeline, LLC & Dominion Energy Transmission, Inc.
Atlantic Coast Pipeline & Supply Header Projects
Docket Nos. CP15-554-000, CP15-554-001, & CP15-555-000
Modification of Request for Extension of Time**

Dear Secretary Bose:

By Order dated October 13, 2017, the Federal Energy Regulatory Commission (“Commission” or “FERC”) authorized Atlantic Coast Pipeline, LLC (“Atlantic”) and Dominion Energy Transmission, Inc. (“DETI”) to construct and operate certain facilities that comprise the Atlantic Coast Pipeline (“ACP”) and Supply Header Project (“SHP”). *Atlantic Coast Pipeline, LLC & Dominion Energy Transmission, Inc.* 161 FERC ¶ 61,042 (the “Order”).

Pursuant to Order Condition E (1) and Section 157.20(b) of the Commission’s regulations, DETI is required to construct all authorized facilities and make the facilities available for service by October 13, 2020. On June 16, 2020, DETI requested a two-year extension of time to construct ACP and SHP (Accession No. 20200616-5174).

On July 5, 2020, Dominion Energy and Duke Energy announced the cancellation of the ACP. Accordingly, DETI has initiated planning the abandonment and restoration of ACP project areas under the supervision of the Commission and other relevant regulatory authorities. Further Commission authorization in the context of this docket will be necessary in order to implement an orderly stand down. ACP will not be placed in-service, so no extension of the Order condition related to making its facilities available for service is now requested. Certain construction associated with the abandonment and restoration will be required, however. To that end, DETI hereby modifies its request for extension of time for construction (to the extent necessary) to one year as to the ACP.

DETI’s June 16, 2020 filing also included a request for a two-year extension of the Order, with respect to the SHP. Prior to project cancellation, 31% of SHP main line pipeline was installed, and significant work also occurred at three of four existing compressor stations. Given the construction completed to date and the positioning of SHP facilities in relation to DETI’s existing pipeline network, DETI is currently evaluating options for use of some or all of the SHP. For these reasons DETI reaffirms its request for a two-year extension of time to construct and place portions of the SHP into service.

If you have any questions, please contact me at 866-319-3382.

Respectfully submitted,

Matthew R. Bley

Matthew R. Bley
Director, Gas Transmission Certificates

cc: Mr. Todd Ruhkamp, FERC
Mr. David Swearingen, FERC
Ms. Julia Yuan, FERC